



Third Quarter 2017

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We closed on the sale of our Canadian oil sands business in the second quarter of 2017. The Canadian oil sands business is reflected as discontinued operations in all periods presented. The discontinued operations presentation of the Canadian oil sands business has not yet been audited; therefore, reported values are preliminary.

**Additional information regarding Investor Relations,
Financial Highlights, and News Releases can be
reviewed on our website at: www.marathonoil.com**

Segment Income Summary
Marathon Oil Corporation

<i>(Dollars in millions)</i>	1st Qtr 2016	2nd Qtr 2016	3rd Qtr 2016	4th Qtr 2016	Year 2016	1st Qtr 2017	2nd Qtr 2017	3rd Qtr 2017	Year 2017
United States E&P									
Income (loss) before taxes	\$ (307)	\$ (111)	\$ (89)	\$ (136)	\$ (643)	\$ (79)	\$ (107)	\$ (38)	\$ (224)
Income tax provision (benefit)	(112)	(41)	(30)	(45)	(228)	—	—	—	—
Segment income (loss)	(195)	(70)	(59)	(91)	(415)	(79)	(107)	(38)	(224)
<i>Effective tax rate</i>	36%	37%	34%	33%	35%	—%	—%	—%	—%
International E&P									
Income (loss) before taxes	(8)	53	78	154	277	143	105	210	458
Income tax provision (benefit)	(12)	(2)	19	44	49	50	46	106	202
Segment income	4	55	59	110	228	93	59	104	256
<i>Effective tax rate</i>	150%	(4)%	24%	29%	18%	35%	44%	50%	44%
SEGMENT TOTAL									
Income (loss) before taxes	(315)	(58)	(11)	18	(366)	64	(2)	172	234
Income tax provision (benefit)	(124)	(43)	(11)	(1)	(179)	50	46	106	202
Segment income (loss)	\$ (191)	\$ (15)	\$ —	\$ 19	\$ (187)	\$ 14	\$ (48)	\$ 66	\$ 32
Segment income (loss) before taxes	\$ (315)	\$ (58)	\$ (11)	\$ 18	\$ (366)	\$ 64	\$ (2)	\$ 172	\$ 234
Not allocated to segments - Corporate items									
Net interest and other	(79)	(88)	(89)	(80)	(336)	(78)	(89)	(82)	(249)
General and administrative	(65)	(63)	(61)	(52)	(241)	(55)	(51)	(51)	(157)
Other costs and income	(13)	(24)	(4)	(13)	(54)	(9)	(19)	(6)	(34)
Items not allocated to segments, before income taxes:									
Net gain (loss) on dispositions	(63)	296	38	108	379	—	6	19	25
Proved property impairments	—	—	(47)	—	(47)	—	—	(201)	(201)
Exploratory dry well costs, unproved property impairments and other	—	(118)	—	—	(118)	—	—	(250)	(250)
Pension settlement	(48)	(31)	(14)	(10)	(103)	(14)	(3)	(8)	(25)
Unrealized gain (loss) on derivative instruments	(23)	(91)	25	(21)	(110)	77	43	(56)	64
Gain on termination of interest rate swaps	—	—	—	—	—	—	—	47	47
Loss on extinguishment of debt	—	—	—	—	—	—	—	(46)	(46)
Reduction in workforce	(7)	(1)	—	—	(8)	—	—	—	—
Rig termination payment	—	—	(113)	—	(113)	—	—	—	—
Other	—	(14)	(37)	4	(47)	(1)	3	4	6
Income (loss) from continuing operations before income taxes	(613)	(192)	(313)	(46)	(1,164)	(16)	(112)	(458)	(586)
Benefit (provision) for income taxes before special items	253	54	107	9	423	(34)	(41)	(101)	(176)
Valuation Allowance	—	—	—	(1,346)	(1,346)	—	—	(41)	(41)
Benefit (provision) for income taxes related to special items from continuing operations	—	—	—	—	—	—	—	1	1
Benefit (provision) for income taxes	253	54	107	(1,337)	(923)	(34)	(41)	(141)	(216)
Income (loss) from continuing operations	(360)	(138)	(206)	(1,383)	(2,087)	(50)	(153)	(599)	(802)
Income (loss) from discontinued operations (a)	(47)	(32)	14	12	(53)	(4,907)	14	—	(4,893)
Net income (loss)	\$ (407)	\$ (170)	\$ (192)	\$ (1,371)	\$ (2,140)	\$ (4,957)	\$ (139)	\$ (599)	\$ (5,695)

(a) The Company closed on its sale of the Canadian oil sands business in the second quarter of 2017. The Canadian oil sands business is reflected as discontinued operations in all periods presented. The discontinued operations presentation has not yet been audited; therefore, reported values are preliminary.

Consolidated Statements of Income
Marathon Oil Corporation

	1st Qtr 2016	2nd Qtr 2016	3rd Qtr 2016	4th Qtr 2016	Year 2016	1st Qtr 2017	2nd Qtr 2017	3rd Qtr 2017	Year 2017
<i>(Dollars in millions except per share data)</i>									
REVENUES AND OTHER INCOME:									
Sales and other revenues, including related party	\$ 566	\$ 685	\$ 781	\$ 898	\$ 2,930	\$ 954	\$ 958	\$ 1,114	\$ 3,026
Marketing revenues	46	76	80	38	240	34	35	48	117
Income from equity method investments	14	37	59	65	175	69	51	63	183
Net gain (loss) on disposal of assets	(60)	294	47	108	389	1	6	19	26
Other income	4	11	23	15	53	14	9	8	31
Total revenues and other income	\$ 570	\$ 1,103	\$ 990	\$ 1,124	\$ 3,787	\$ 1,072	\$ 1,059	\$ 1,252	\$ 3,383
COSTS AND EXPENSES:									
Production	187	185	160	180	712	151	176	194	521
Marketing, including purchases from related parties	46	75	80	44	245	34	38	49	121
Other operating	103	87	183	111	484	89	111	109	309
Exploration	24	182	83	34	323	28	30	294	352
Depreciation, depletion and amortization	549	512	522	573	2,156	556	592	641	1,789
Impairments	1	—	47	19	67	4	—	201	205
Taxes other than income	43	35	35	38	151	39	45	44	128
General and administrative	151	131	104	95	481	109	93	97	299
Total costs and expenses	1,104	1,207	1,214	1,094	4,619	1,010	1,085	1,629	3,724
Income (loss) from operations	(534)	(104)	(224)	30	(832)	62	(26)	(377)	(341)
Net interest and other	(79)	(88)	(89)	(76)	(332)	(78)	(86)	(35)	(199)
Loss on early extinguishment of debt	—	—	—	—	—	—	—	(46)	(46)
Income (loss) from continuing operations before income taxes	(613)	(192)	(313)	(46)	(1,164)	(16)	(112)	(458)	(586)
Estimated income tax provision (benefit)									
Current	42	3	17	33	95	20	17	135	172
Deferred	(295)	(57)	(124)	1,304	828	14	24	6	44
Total provision (benefit) for income taxes	(253)	(54)	(107)	1,337	923	34	41	141	216
Income (loss) from continuing operations	(360)	(138)	(206)	(1,383)	(2,087)	(50)	(153)	(599)	(802)
Income (loss) from discontinued operations (a)	(47)	(32)	14	12	(53)	(4,907)	14	—	(4,893)
NET INCOME (LOSS)	(407)	(170)	(192)	(1,371)	(2,140)	(4,957)	(139)	(599)	(5,695)
<i>Effective tax rate on continuing operations</i>	41%	28%	34%	(2,907)%	(79)%	(213)%	(37)%	(31)%	(37)%
Per common share data:									
Basic:									
Weighted average shares (millions)	730	848	847	847	819	849	850	850	850
Income (loss) from continuing operations	\$ (0.49)	\$ (0.16)	\$ (0.24)	\$ (1.63)	\$ (2.55)	\$ (0.06)	\$ (0.18)	\$ (0.70)	\$ (0.94)
Income (loss) from discontinued operations (a)	\$ (0.07)	\$ (0.04)	\$ 0.01	\$ 0.01	\$ (0.06)	\$ (5.78)	\$ 0.02	\$ —	\$ (5.76)
NET INCOME (LOSS)	\$ (0.56)	\$ (0.20)	\$ (0.23)	\$ (1.62)	\$ (2.61)	\$ (5.84)	\$ (0.16)	\$ (0.70)	\$ (6.70)
Diluted:									
Weighted average shares (millions)	730	848	847	847	819	849	850	850	850
Income (loss) from continuing operations	\$ (0.49)	\$ (0.16)	\$ (0.24)	\$ (1.63)	\$ (2.55)	\$ (0.06)	\$ (0.18)	\$ (0.70)	\$ (0.94)
Income (loss) from discontinued operations (a)	\$ (0.07)	\$ (0.04)	\$ 0.01	\$ 0.01	\$ (0.06)	\$ (5.78)	\$ 0.02	\$ —	\$ (5.76)
NET INCOME (LOSS)	\$ (0.56)	\$ (0.20)	\$ (0.23)	\$ (1.62)	\$ (2.61)	\$ (5.84)	\$ (0.16)	\$ (0.70)	\$ (6.70)
ADJUSTED INCOME (LOSS) FROM CONTINUING OPERATIONS	\$ (0.37)	\$ (0.19)	\$ (0.13)	\$ (0.11)	\$ (0.78)	\$ (0.13)	\$ (0.24)	\$ (0.08)	\$ (0.45)
ADJUSTED NET INCOME (LOSS)	\$ (0.43)	\$ (0.23)	\$ (0.11)	\$ (0.10)	\$ (0.85)	\$ (0.07)	\$ (0.17)	\$ (0.08)	\$ (0.32)
Dividends paid per common share	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.20	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.15

(a) The Company closed on its sale of the Canadian oil sands business in the second quarter of 2017. The Canadian oil sands business is reflected as discontinued operations in all periods presented. The discontinued operations presentation has not yet been audited; therefore, reported values are preliminary.

Consolidated Balance Sheets
Marathon Oil Corporation

<i>(In millions)</i>
ASSETS
Current assets:
Cash & cash equivalents
Receivables less allowance for doubtful accounts
Notes receivable
Inventories
Other current assets
Current assets held for sale (a)
Total current assets
Equity method investments
Property, plant and equipment, net
Goodwill
Other noncurrent assets
Noncurrent assets held for sale (a)
Total assets
LIABILITIES
Current liabilities:
Accounts payable, including related party
Payroll and benefits payable
Accrued taxes
Long-term debt due within one year
Other current liabilities
Current liabilities held for sale (a)
Total current liabilities
Long-term debt
Deferred income taxes
Defined benefit postretirement plan obligations
Asset retirement obligations
Deferred credits and other liabilities
Noncurrent liabilities held for sale (a)
Total liabilities
TOTAL STOCKHOLDERS' EQUITY
Total liabilities and stockholders' equity

Mar. 31	June 30	Sept. 30	Dec.31
2016	2016	2016	2016
\$ 1,978	\$ 2,518	\$ 1,788	\$ 2,488
694	706	687	748
—	—	—	—
205	174	131	136
106	63	74	66
285	293	362	227
3,268	3,754	3,042	3,665
959	944	931	931
17,589	16,555	16,933	16,727
115	115	115	115
1,666	1,818	1,841	558
9,271	9,341	9,448	9,098
\$ 32,868	\$ 32,527	\$ 32,310	\$ 31,094
\$ 986	\$ 852	\$ 878	\$ 967
79	114	121	129
149	82	66	94
1	1	1	686
206	221	245	243
105	112	97	121
1,526	1,382	1,408	2,240
7,272	7,272	7,269	6,581
695	719	721	769
446	409	400	345
1,521	1,503	1,512	1,602
261	289	269	225
1,796	1,800	1,809	1,791
13,517	13,374	13,388	13,553
19,351	19,153	18,922	17,541
\$ 32,868	\$ 32,527	\$ 32,310	\$ 31,094

Mar.31	June 30	Sept. 30
2017	2017	2017
\$ 2,490	\$ 2,614	\$ 1,795
751	767	945
—	742	745
145	140	132
134	160	62
223	1	11
3,743	4,424	3,690
906	821	836
16,533	18,337	17,645
115	115	115
698	543	607
2,542	1	54
\$ 24,537	\$ 24,241	\$ 22,947
\$ 1,081	\$ 1,158	\$ 1,313
70	92	99
81	78	162
1,541	548	—
222	206	188
104	—	—
3,099	2,082	1,762
5,723	6,715	6,488
800	839	844
365	340	330
1,622	1,642	1,522
221	211	217
123	7	9
11,953	11,836	11,172
12,584	12,405	11,775
\$ 24,537	\$ 24,241	\$ 22,947

Common stock issued
Common stock held in treasury
Net shares outstanding at balance sheet date
Cash adjusted debt-to-capital ratio

937	937	937	937
89	89	90	90
848	848	847	847
21%	20%	22%	21%

937	937	937
87	87	87
850	850	850
28%	27%	28%

(a) The Company closed on its sale of the Canadian oil sands business in the second quarter of 2017. Assets and liabilities of our Canadian business are presented as held for sale in the historical consolidated balance sheets in all periods presented. The assets held for sale presentation has not yet been audited; therefore, reported values are preliminary.

Consolidated Statements of Cash Flows (YTD)

Marathon Oil Corporation

<i>(In millions)</i>	Mar. 31	June 30	Sept. 30	Dec.31	Mar.31	June 30	Sept. 30
	2016	2016	2016	2016	2017	2017	2017
OPERATING ACTIVITIES:							
Net income (loss)	\$ (407)	\$ (577)	\$ (769)	\$ (2,140)	\$ (4,957)	\$ (5,096)	\$ (5,695)
Adjustments to reconcile to net cash provided from operating activities:							
Discontinued operations (a)	47	79	65	53	4,907	4,893	4,893
Depreciation, depletion and amortization	549	1,061	1,583	2,155	556	1,148	1,789
Impairments	1	1	48	67	4	4	205
Exploratory dry well costs and unproved property impairments	11	159	196	220	20	45	294
Net (gain) loss on disposal of assets	60	(234)	(281)	(389)	(1)	(7)	(26)
Deferred income taxes	(295)	(352)	(476)	828	14	38	44
Net (gain) loss on derivative instruments	2	90	48	63	(77)	(140)	(162)
Net cash received in settlement of derivative instruments	32	44	51	61	(7)	3	88
Stock based compensation	13	26	37	48	14	26	38
Equity method investments, net	30	22	26	17	13	61	46
Changes in:							
Current receivables	106	92	125	67	(1)	(15)	(192)
Inventories	4	25	69	64	(10)	(5)	4
Current accounts payable and accrued liabilities	(107)	(207)	(212)	(137)	(1)	(41)	189
All other - net	23	38	16	(76)	27	9	(28)
Net cash provided by operating activities from continuing operations	69	267	526	901	501	923	1,487
INVESTING ACTIVITIES:							
Additions to property, plant and equipment	(441)	(728)	(949)	(1,204)	(283)	(775)	(1,305)
Acquisitions, net of cash acquired	—	—	(902)	(902)	—	(1,828)	(1,828)
Deposits for acquisition	—	(89)	—	—	(180)	—	—
Disposal of assets, net of cash transferred to buyer	17	758	837	1,219	—	1,726	1,757
Equity method investments - return of capital	14	37	47	55	12	49	49
All other - net	2	2	2	(1)	1	(5)	(26)
Net cash used in investing activities from continuing operations	(408)	(20)	(965)	(833)	(450)	(833)	(1,353)
FINANCING ACTIVITIES:							
Borrowings	—	—	—	—	—	—	988
Debt repayments	—	—	(1)	(1)	—	(1)	(1,764)
Debt extinguishment costs	—	—	—	—	—	—	(46)
Common stock issuance	1,232	1,236	1,236	1,236	—	—	—
Purchases of common stock	—	(4)	(5)	(6)	(7)	(10)	(10)
Dividends paid	(34)	(77)	(119)	(162)	(42)	(85)	(128)
All other - net	—	—	—	1	(1)	—	—
Net cash provided by (used in) financing activities	1,198	1,155	1,111	1,068	(50)	(96)	(960)
CASH FLOW FROM DISCONTINUED OPERATIONS: (a)							
Operating activities	5	(11)	97	177	95	141	141
Investing activities	(13)	(25)	(34)	(41)	(9)	(13)	(13)
Changes in cash included in current assets held for sale	8	36	(63)	100	(86)	2	2
Net increase (decrease) in cash and cash equivalents from discontinued operations	—	—	—	236	—	130	130
Effect of exchange rate on cash and cash equivalents	—	(3)	(3)	(3)	1	2	3
Net increase (decrease) in cash and cash equivalents	859	1,399	669	1,369	2	126	(693)
Cash and cash equivalents at beginning of period	1,119	1,119	1,119	1,119	2,488	2,488	2,488
Cash and cash equivalents at end of period	\$ 1,978	\$ 2,518	\$ 1,788	\$ 2,488	\$ 2,490	\$ 2,614	\$ 1,795

(a) The Company closed on its sale of the Canadian oil sands business in the second quarter of 2017. The Canadian oil sands business is reflected as discontinued operations in all periods presented. The discontinued operations presentation has not yet been audited; therefore, reported values are preliminary.

**Net Property, Plant and Equipment
Marathon Oil Corporation**

<i>(In millions)</i>	Dec. 31	Mar.31	June 30	Sept. 30
	2016	2017	2017	2017
United States E&P	\$ 14,158	\$ 14,025	\$ 15,888	\$ 15,783
International E&P	2,470	2,419	2,358	1,772
Corporate	99	89	91	90
Net property, plant and equipment	\$ 16,727	\$ 16,533	\$ 18,337	\$ 17,645

United States E&P Supplemental Financial Data
Marathon Oil Corporation

(Dollars in millions except per BOE statistics)

Sales and Other Operating Revenues	\$	493	\$	617	\$	604	\$	661	\$	2,375
Segment Income (Loss)		(195)		(70)		(59)		(91)		(415)
DD&A (a)		487		433		443		472		1,835
Capital Expenditures (b)		315		153		216		252		936
Exploration Expense										
Exploratory dry well costs and unproved property impairments		11		28		30		29		98
G&G and Other		7		9		5		8		29
Total exploration expense		18		37		35		37		127

1st Qtr 2016	2nd Qtr 2016	3rd Qtr 2016	4th Qtr 2016	Year 2016
\$ 493	\$ 617	\$ 604	\$ 661	\$ 2,375
(195)	(70)	(59)	(91)	(415)
487	433	443	472	1,835
315	153	216	252	936
11	28	30	29	98
7	9	5	8	29
18	37	35	37	127

1st Qtr 2017	2nd Qtr 2017	3rd Qtr 2017	Year 2017
\$ 674	\$ 695	\$ 806	\$ 2,175
(79)	(107)	(38)	(224)
472	495	531	1,498
349	575	541	1,465
20	25	35	80
6	5	6	17
26	30	41	97

Costs and Expenses per BOE
Production
Other operating (c)
Taxes other than income
Exploration
DD&A (a)

\$ 6.17	\$ 6.28	\$ 5.70	\$ 5.66	\$ 5.96
5.38	4.80	4.29	6.25	5.18
1.95	1.69	1.75	1.94	1.83
0.82	1.82	1.80	1.86	1.56
22.39	21.16	22.37	24.12	22.49

\$ 5.79	\$ 5.86	\$ 5.38	\$ 5.66
5.75	6.19	4.84	5.56
2.07	1.63	1.96	1.88
1.41	1.46	1.80	1.57
25.15	24.49	23.64	24.38

United States E&P income (loss) per BOE
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\$ (8.97)	\$ (3.44)	\$ (2.97)	\$ (4.57)	\$ (5.07)
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\$ (4.23)	\$ (5.28)	\$ (1.67)	\$ (3.64)
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(a) DD&A expense and DD&A costs per BOE are based upon volumes sold.

(b) Includes accruals.

(c) Includes Shipping and Handling, General and Administrative, and Other Operating expenses.

United States E&P Sales Volumes
Marathon Oil Corporation

Net liquid hydrocarbon sales (mmbld)
Crude oil and condensate
Oklahoma Resource Basins
Eagle Ford
Bakken
Northern Delaware
All other United States (a)
Total crude oil and condensate
Natural gas liquids
Oklahoma Resource Basins
Eagle Ford
Bakken
Northern Delaware
All other United States (a)
Total natural gas liquids
Total liquid hydrocarbons
Oklahoma Resource Basins
Eagle Ford
Bakken
Northern Delaware
All other United States (a)
Total liquid hydrocarbons
Net natural gas sales (mmcf)
Oklahoma Resource Basins
Eagle Ford
Bakken
Northern Delaware
All other United States (a)
Total natural gas
Total net sales (mboed)

1st Qtr 2016	2nd Qtr 2016	3rd Qtr 2016	4th Qtr 2016	Year 2016
5	6	11	13	9
70	61	54	54	60
47	44	44	41	44
—	—	—	—	—
25	24	13	13	18
147	135	122	121	131
7	8	11	11	9
25	23	22	20	22
6	5	6	6	6
—	—	—	—	—
1	2	3	2	3
39	38	42	39	40
12	14	22	24	18
95	84	76	74	82
53	49	50	47	50
—	—	—	—	—
26	26	16	15	21
186	173	164	160	171
89	82	116	123	102
154	150	127	119	137
25	24	25	26	25
—	—	—	—	—
47	54	47	47	50
315	310	315	315	314
239	224	216	212	223

1st Qtr 2017	2nd Qtr 2017	3rd Qtr 2017	Year 2017
12	14	17	14
59	59	58	59
39	39	49	43
—	2	6	3
8	11	9	9
118	125	139	128
13	12	14	13
20	20	22	21
5	6	6	5
—	1	—	—
2	1	2	2
40	40	44	41
25	26	31	27
79	79	80	80
44	45	55	48
—	3	6	3
10	12	11	11
158	165	183	169
115	138	161	138
122	127	126	125
21	25	26	24
—	7	15	7
46	44	41	44
304	341	369	338
208	222	244	225

(a) Conventional onshore U.S. production.

United States E&P Price Realizations
Marathon Oil Corporation

	1st Qtr 2016	2nd Qtr 2016	3rd Qtr 2016	4th Qtr 2016	Year 2016	1st Qtr 2017	2nd Qtr 2017	3rd Qtr 2017	Year 2017
Average price realizations (excluding hedging)									
Liquid hydrocarbon price realizations (\$ per bbl)									
Crude oil and condensate									
Oklahoma Resource Basins	\$ 29.74	\$ 41.55	\$ 42.04	\$ 46.30	\$ 41.78	\$ 49.07	\$ 45.42	\$ 46.39	\$ 46.81
Eagle Ford	28.65	41.21	41.67	45.96	38.76	48.18	45.75	47.56	47.15
Bakken	28.78	42.00	41.25	46.28	39.25	48.75	46.20	46.06	46.91
Northern Delaware	—	—	—	—	—	—	43.38	44.49	44.17
All other United States (a)	25.66	37.27	39.89	43.78	34.93	48.24	45.71	45.83	46.51
United States crude oil and condensate	28.21	40.77	41.35	45.89	38.57	48.46	45.81	46.65	46.93
Natural gas liquids									
Oklahoma Resource Basins	\$ 11.86	\$ 14.88	\$ 13.87	\$ 20.79	\$ 15.84	\$ 22.59	\$ 19.63	\$ 23.58	\$ 22.07
Eagle Ford	7.05	15.68	11.45	16.34	12.40	18.12	16.63	19.52	18.14
Bakken	3.47	7.73	10.63	11.97	8.56	15.35	15.16	17.89	16.17
Northern Delaware	—	—	—	—	—	—	17.54	30.23	20.54
All other United States (a)	23.47	23.64	22.50	24.56	23.51	21.52	23.78	24.94	23.28
United States natural gas liquids	8.12	14.84	12.44	17.31	13.15	19.33	17.61	20.86	19.32
Total liquid hydrocarbons									
Oklahoma Resource Basins	\$ 19.41	\$ 25.57	\$ 27.60	\$ 34.28	\$ 28.15	\$ 35.47	\$ 33.78	\$ 35.84	\$ 35.08
Eagle Ford	23.02	34.31	32.81	38.16	31.61	40.49	38.35	39.87	39.56
Bakken	26.00	38.38	37.33	41.96	35.65	44.79	42.22	43.09	43.33
Northern Delaware	—	—	—	—	—	—	37.58	44.00	41.88
All other United States (a)	25.51	36.27	37.91	41.69	33.96	43.81	42.72	43.23	43.22
United States liquid hydrocarbons	24.00	35.07	34.00	39.00	32.71	41.13	39.00	40.48	40.20
Realized gain (loss) on crude oil commodity derivatives per barrel of liquid hydrocarbon sold	\$ 1.64	\$ 0.12	\$ 1.55	\$ 0.32	\$ 0.92	\$ 0.34	\$ 1.07	\$ 2.42	\$ 1.35
Natural gas price realizations (\$ per mcf)									
Oklahoma Resource Basins	2.03	1.92	2.74	2.90	2.47	3.16	3.07	2.69	2.94
Eagle Ford	1.98	2.02	2.72	2.91	2.37	2.85	3.06	2.83	2.92
Bakken	2.09	1.77	1.95	2.63	2.12	3.27	3.14	2.08	2.80
Northern Delaware	—	—	—	—	—	—	2.72	3.00	2.92
All other United States (a)	2.10	1.95	2.73	2.82	2.38	3.03	2.92	2.67	2.88
United States natural gas	2.02	1.96	2.67	2.87	2.38	3.02	3.05	2.71	2.91
United States average price realizations (\$ per boe)	\$ 21.39	\$ 29.70	\$ 29.58	\$ 33.61	\$ 28.39	\$ 35.54	\$ 33.70	\$ 34.38	\$ 34.51
Market prices									
NYMEX prompt WTI oil (\$/bbl)	\$ 33.63	\$ 45.64	\$ 44.94	\$ 49.29	\$ 43.47	\$ 51.78	\$ 48.15	\$ 48.20	\$ 49.36
NYMEX settlement natural gas (\$/mcf)	2.09	1.95	2.81	2.98	2.46	3.32	3.18	3.00	3.17
Bloomberg Mont Belvieu NGL (\$/bbl) (b)	13.95	17.52	17.04	20.96	17.40	22.93	20.99	23.91	22.61

(a) Conventional onshore U.S. production.

(b) Bloomberg Finance LLP: Y-grade Mix NGL of 50% ethane, 25% propane, 10% butane, 5% isobutane and 10% natural gasoline.

International E&P Supplemental Financial Data
Marathon Oil Corporation

<i>(Dollars in millions except per BOE statistics)</i>	
Sales and Other Operating Revenues	
Segment Income	
DD&A (a)	
Capital Expenditures(b)	
Exploration Expense	
Exploratory dry well costs and unproved property impairments	
G&G & Other	
Total exploration expense	

1st Qtr 2016	2nd Qtr 2016	3rd Qtr 2016	4th Qtr 2016	Year 2016
\$ 96	\$ 159	\$ 152	\$ 258	\$ 665
4	55	59	110	228
50	68	66	92	276
32	12	18	20	82
—	2	7	(6)	3
6	2	3	3	14
6	4	10	(3)	17

1st Qtr 2017	2nd Qtr 2017	3rd Qtr 2017	Year 2017
\$ 203	\$ 220	\$ 364	\$ 787
93	59	104	256
75	89	102	266
9	14	4	27
—	—	—	—
2	—	3	5
2	—	3	5

Costs and Expenses per BOE, from Operations	
Production	
Other operating (c)	
Exploration	
DD&A (a)	

\$ 6.08	\$ 5.09	\$ 4.05	\$ 5.23	\$ 5.05
1.79	2.08	1.58	1.59	1.75
0.70	0.38	0.85	(0.23)	0.38
5.68	6.22	5.72	6.96	6.21

\$ 3.72	\$ 4.68	\$ 4.82	\$ 4.45
1.87	1.74	2.63	2.13
0.12	0.02	0.22	0.13
6.61	7.23	6.68	6.83

International E&P income per BOE

\$ 0.44	\$ 5.10	\$ 5.13	\$ 8.14	\$ 5.11
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\$ 8.12	\$ 4.89	\$ 6.79	\$ 6.58
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Equatorial Guinea	
EG Income before DD&A, Tax, and Exploration (d)	

\$ 69	\$ 126	\$ 174	\$ 163	\$ 532
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\$ 161	\$ 134	\$ 183	\$ 478
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- (a) DD&A expense and DD&A costs per BOE are based upon volumes sold.
(b) Includes accruals.
(c) Includes Shipping and Handling, General and Administrative, and Other Operating expenses.
(d) See "Non-GAAP Reconciliations".

International E&P Sales Volumes
Marathon Oil Corporation

	1st Qtr 2016	2nd Qtr 2016	3rd Qtr 2016	4th Qtr 2016	Year 2016	1st Qtr 2017	2nd Qtr 2017	3rd Qtr 2017	Year 2017
Net liquid hydrocarbon sales (mmbld)									
Crude oil and condensate									
Equatorial Guinea	16	19	26	20	20	18	18	27	21
Libya	—	—	—	10	3	12	11	23	15
United Kingdom	7	14	6	22	12	6	13	15	11
Other International	—	—	—	—	—	1	1	3	2
Total crude oil and condensate	23	33	32	52	35	37	43	68	49
Natural gas liquids									
Equatorial Guinea	9	11	12	12	11	12	12	12	12
United Kingdom	—	—	—	—	—	1	—	1	1
Total natural gas liquids	9	11	12	12	11	13	12	13	13
Total liquid hydrocarbon									
Equatorial Guinea	25	30	38	32	31	29	30	39	33
Libya	—	—	—	10	3	12	11	23	15
United Kingdom	7	14	6	22	12	7	13	16	12
Other International	—	—	—	—	—	2	1	3	2
Total liquid hydrocarbon liftings	32	44	44	64	46	50	55	81	62
Net natural gas sales (mmcf/d)									
Equatorial Guinea	351	430	462	454	425	438	452	482	458
United Kingdom (a)	31	27	27	28	28	23	26	25	25
Total natural gas	382	457	489	482	453	461	478	507	483
Total international net sales (mboed)	96	120	126	145	122	126	135	165	142
Net sales volumes of Equity Method Investees(b)									
LNG (mtd)	4,322	5,797	6,620	6,743	5,874	6,147	6,243	6,943	6,447
Methanol (mtd)	1,280	1,303	1,529	1,316	1,358	1,307	1,182	1,366	1,285
Condensate & LPG (boed)	10,208	11,306	16,766	15,381	13,430	14,546	11,608	17,216	14,467

(a) Includes gas acquired for injection and subsequent resale.

(b) LNG, methanol, and condensate & LPG sales from Equatorial Guinea are conducted through equity method investees.

International E&P Price Realizations
Marathon Oil Corporation

	1st Qtr 2016	2nd Qtr 2016	3rd Qtr 2016	4th Qtr 2016	Year 2016	1st Qtr 2017	2nd Qtr 2017	3rd Qtr 2017	Year 2017
Average price realizations									
Liquid hydrocarbon price realizations (\$ per bbl)									
Crude oil and condensate									
Equatorial Guinea	\$ 30.93	\$ 41.46	\$ 39.70	\$ 41.60	\$ 38.85	\$ 43.27	\$ 39.73	\$ 46.91	\$ 43.84
Libya	—	—	—	57.69	57.69	58.36	50.94	56.93	55.90
United Kingdom	30.72	43.25	49.82	45.18	43.21	56.51	54.15	51.72	53.43
Other International	—	—	—	—	—	44.70	40.64	40.67	41.73
International crude oil and condensate	30.95	42.21	41.45	46.14	41.70	50.41	47.04	51.23	49.81
Natural gas liquids									
Equatorial Guinea	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00
United Kingdom	23.56	25.99	26.36	32.58	26.41	38.99	32.33	32.58	36.00
International natural gas liquids	2.20	2.65	1.93	1.72	2.11	3.86	1.77	2.25	2.63
Total liquid hydrocarbons									
Equatorial Guinea	\$ 20.43	\$ 27.28	\$ 27.44	\$ 26.60	\$ 25.78	\$ 26.52	\$ 24.30	\$ 32.78	\$ 28.35
Libya	—	—	—	57.69	57.69	58.36	50.94	56.93	55.90
United Kingdom	30.20	42.32	48.01	45.02	42.52	53.98	53.66	51.12	52.59
Other International	—	—	—	—	—	44.70	40.64	40.67	41.73
Total International liquid hydrocarbons	22.66	32.11	30.40	37.85	32.10	38.64	37.11	43.69	40.40
Natural gas price realizations (\$ per mcf)									
Equatorial Guinea	\$ 0.24	\$ 0.24	\$ 0.24	\$ 0.24	\$ 0.24	\$ 0.24	\$ 0.24	\$ 0.24	\$ 0.24
United Kingdom	4.61	5.06	4.19	5.39	4.80	6.33	6.27	5.71	6.09
International natural gas	0.60	0.53	0.46	0.53	0.52	0.55	0.57	0.51	0.54
International average price realizations (\$ per boe)	\$ 10.00	\$ 13.74	\$ 12.48	\$ 18.76	\$ 14.19	\$ 17.15	\$ 17.23	\$ 22.90	\$ 19.42
Market prices									
Brent (Europe) Oil (\$/bbl)	\$ 33.70	\$ 45.52	\$ 45.79	\$ 49.19	\$ 43.55	\$ 53.68	\$ 49.67	\$ 52.11	\$ 51.82

Discontinued Operations - Canadian Oil Sands Business
Marathon Oil Corporation

<i>(Dollars in millions)</i>	1st Qtr 2016	2nd Qtr 2016	3rd Qtr 2016	4th Qtr 2016	Year 2016	1st Qtr 2017	2nd Qtr 2017	3rd Qtr 2017	Year 2017
Sales and Other Revenues (a)	\$ 160	\$ 199	\$ 239	\$ 265	\$ 863	\$ 258	\$ 173	\$ —	\$ 431
Net gain (loss) on disposal of assets	—	—	—	—	—	—	(43)	—	(43)
Total revenues and other income (a)	160	199	239	265	863	258	130	—	388
Costs and Expenses (a)									
Production	141	165	135	160	601	151	103	—	254
Depreciation, depletion and amortization	60	49	72	58	239	39	1	—	40
Impairments	—	—	—	—	—	6,636	—	—	6,636
Other	29	31	9	25	94	13	12	—	25
Total Costs and Expenses	230	245	216	243	934	6,839	116	—	6,955
Pretax income (loss) from discontinued operations (a)	(70)	(46)	23	22	(71)	(6,581)	14	—	(6,567)
Provision (benefit) for income taxes (a)	(23)	(14)	9	10	(18)	(1,674)	—	—	(1,674)
Income (loss) from discontinued operations (a)	(47)	(32)	14	12	(53)	(4,907)	14	—	(4,893)
Net synthetic crude oil production (mbbl/d) (b)	49	40	58	47	48	45	29	—	37
Net synthetic crude oil sales (mbbl/d) (b)	59	49	65	62	59	60	39	—	49

(a) The Company closed on its sale of the Canadian oil sands business in the second quarter of 2017. The Canadian oil sands business is reflected as discontinued operations in all periods presented. The discontinued operations presentation has not yet been audited; therefore, reported values are preliminary.

(b) The effective date of the above transaction is January 1, 2017.

**Non-GAAP Reconciliations
Marathon Oil Corporation**

<i>(Dollars in millions)</i>	1st Qtr 2016	2nd Qtr 2016	3rd Qtr 2016	4th Qtr 2016	Year 2016	1st Qtr 2017	2nd Qtr 2017	3rd Qtr 2017	Year 2017
Net income (loss) from continuing operations	\$ (360)	\$ (138)	\$ (206)	\$ (1,383)	\$ (2,087)	\$ (50)	\$ (153)	\$ (599)	\$ (802)
Adjustments for special items (pre-tax):									
Net (gain) loss on dispositions	63	(296)	(38)	(108)	(379)	—	(6)	(19)	(25)
Proved property impairments	—	—	47	—	47	—	—	201	201
Exploratory dry well costs, unproved property impairments and other	—	118	—	—	118	—	—	250	250
Pension settlement	48	31	14	10	103	14	3	8	25
Unrealized (gain) loss on derivative instruments	23	91	(25)	21	110	(77)	(43)	56	(64)
Gain on termination of interest rate swaps	—	—	—	—	—	—	—	(47)	(47)
Loss on extinguishment of debt	—	—	—	—	—	—	—	46	46
Reduction in workforce	7	1	—	—	8	—	—	—	—
Rig termination payment	—	—	113	—	113	—	—	—	—
Other	—	14	37	(4)	47	1	(3)	(4)	(6)
Valuation allowance	—	—	—	1,346	1,346	—	—	41	41
Provision (benefit) for income taxes related to special items from continuing operations	(51)	15	(53)	23	(66)	—	—	(1)	(1)
Adjustments for special items from continuing operations	\$ 90	\$ (26)	\$ 95	\$ 1,288	\$ 1,447	\$ (62)	\$ (49)	\$ 531	\$ 420
Adjusted net income from continuing operations (a)	\$ (270)	\$ (164)	\$ (111)	\$ (95)	\$ (640)	\$ (112)	\$ (202)	\$ (68)	\$ (382)

<i>(Dollars in millions)</i>	1st Qtr 2016	2nd Qtr 2016	3rd Qtr 2016	4th Qtr 2016	Year 2016	1st Qtr 2017	2nd Qtr 2017	3rd Qtr 2017	Year 2017
Net income (loss)	\$ (407)	\$ (170)	\$ (192)	\$ (1,371)	\$ (2,140)	\$ (4,957)	\$ (139)	\$ (599)	\$ (5,695)
Adjustments for special items from continuing operations (pre-tax):									
Net (gain) loss on dispositions	63	(296)	(38)	(108)	(379)	—	(6)	(19)	(25)
Proved property impairments	—	—	47	—	47	—	—	201	201
Exploratory dry well costs, unproved property impairments and other	—	118	—	—	118	—	—	250	250
Pension settlement	48	31	14	10	103	14	3	8	25
Unrealized (gain) loss on derivative instruments	23	91	(25)	21	110	(77)	(43)	56	(64)
Gain on termination of interest rate swaps	—	—	—	—	—	—	—	(47)	(47)
Loss on extinguishment of debt	—	—	—	—	—	—	—	46	46
Reduction in workforce	7	1	—	—	8	—	—	—	—
Rig termination payment	—	—	113	—	113	—	—	—	—
Other	—	14	37	(4)	47	1	(3)	(4)	(6)
Valuation allowance	—	—	—	1,346	1,346	—	—	41	41
Provision (benefit) for income taxes related to special items from continuing operations	(51)	15	(53)	23	(66)	—	—	(1)	(1)
Adjustments for special items from continuing operations	\$ 90	\$ (26)	\$ 95	\$ 1,288	\$ 1,447	\$ (62)	\$ (49)	\$ 531	\$ 420
Adjustments for special items from discontinued operations (pre-tax):									
Canadian oil sands business impairment (b)	—	—	—	—	—	6,636	—	—	6,636
Net (gain) loss on disposition (b)	—	—	—	—	—	—	43	—	43
Provision (benefit) for income taxes related to special items from discontinued operations	—	—	—	—	—	(1,674)	—	—	(1,674)
Adjusted net income (a)	\$ (317)	\$ (196)	\$ (97)	\$ (83)	\$ (693)	\$ (57)	\$ (145)	\$ (68)	\$ (270)

(a) Non-GAAP financial measure.

(b) The Company closed on its sale of the Canadian oil sands business in the second quarter of 2017. The Canadian oil sands business is reflected as discontinued operations in all periods presented. The discontinued operations presentation has not yet been audited; therefore, reported values are preliminary.

Non-GAAP Reconciliations
Marathon Oil Corporation

<i>(Dollars in millions)</i>									
<i>Cash Flows (YTD)</i>	Mar. 31 2016	June 30 2016	Sept. 30 2016	Dec. 31 2016	Mar. 31 2017	June 30 2017	Sept. 30 2017		
Net cash provided by operating activities from continuing operations	\$ 69	\$ 267	\$ 526	\$ 901	\$ 501	\$ 923	\$ 1,487		
Changes in:									
Current receivables	106	92	125	67	(1)	(15)	(192)		
Inventories	4	25	69	64	(10)	(5)	4		
Current accounts payable and accrued expenses	(107)	(207)	(212)	(137)	(1)	(41)	189		
Net cash provided by operating activities from continuing operations before changes in working capital (a)	\$ 66	\$ 357	\$ 544	\$ 907	\$ 513	\$ 984	\$ 1,486		
Cash and cash equivalents at end of period	\$ 1,978	\$ 2,518	\$ 1,788	\$ 2,488	\$ 2,490	\$ 2,614	\$ 1,795		
Less:									
Borrowings	—	—	—	—	—	—	988		
Debt repayments	—	—	(1)	(1)	—	(1)	(1,764)		
Debt extinguishment costs	—	—	—	—	—	—	(46)		
Acquisitions, net of cash acquired	—	—	(902)	(902)	—	(1,828)	(1,828)		
Deposits for acquisition	—	(89)	—	—	(180)	—	—		
Disposal of assets, net of cash transferred to buyer (b)	17	758	837	1,219	—	1,726	1,757		
Net increase (decrease) in cash and cash equivalents from discontinued operations (b)	—	—	—	236	—	130	130		
Cash and cash equivalents at end of period before Acquisitions, Dispositions, Borrowings, and Debt Repayments (a)	\$ 1,961	\$ 1,849	\$ 1,854	\$ 1,936	\$ 2,670	\$ 2,587	\$ 2,558		
Adjusted G&A									
<i>(Dollars in millions)</i>	1st Qtr 2016	2nd Qtr 2016	3rd Qtr 2016	4th Qtr 2016	Year 2016	1st Qtr 2017	2nd Qtr 2017	3rd Qtr 2017	Year 2017
Total Company G&A expenses	151	131	104	95	481	109	93	97	299
Adjustments to G&A expenses									
Pension settlement	48	31	14	10	103	14	3	8	25
Reduction in workforce	7	1	—	—	8	—	—	—	—
Other	—	—	—	—	—	1	—	—	1
Adjusted G&A expenses	96	99	90	85	370	94	90	89	273

(a) Non-GAAP financial measure.

(b) The Company closed on its sale of the Canadian oil sands business in the second quarter of 2017. The Canadian oil sands business is reflected as discontinued operations in all periods presented. The discontinued operations presentation has not yet been audited; therefore, reported values are preliminary.

Non-GAAP Reconciliations
Marathon Oil Corporation

<i>(Dollars in millions)</i>
Equity Method Investments
Income from equity method investments
+ Depreciation, Depletion and Amortization
+ Tax
Income from equity method investments before DD&A and Tax (EBITDA) (a)

1st Qtr 2016	2nd Qtr 2016	3rd Qtr 2016	4th Qtr 2016	Year 2016
\$ 14	\$ 37	\$ 59	\$ 65	\$ 175
22	25	25	25	97
2	5	10	11	28
\$ 38	\$ 67	\$ 94	\$ 101	\$ 300

1st Qtr 2017	2nd Qtr 2017	3rd Qtr 2017	Year 2017
\$ 69	\$ 51	\$ 63	\$ 183
23	21	22	66
14	11	16	41
\$ 106	\$ 83	\$ 101	\$ 290

Equatorial Guinea EBITDAX
EG - Income from equity method investments
EG - Net income excl. equity method investments
EG Total Net Income
All Other International E&P Segment Income
Total International E&P Segment Income
EG Total Net Income
+ Depreciation, Depletion and Amortization
+Tax
+Exploration
EG Net Income before DD&A, Tax, and Exploration (EBITDAX) (a)

\$ 14	\$ 37	\$ 59	\$ 65	\$ 175
4	26	31	16	77
18	63	90	81	252
(14)	(8)	(31)	29	(24)
4	55	59	110	228
18	63	90	81	252
44	49	60	59	212
6	14	24	23	67
1	—	—	—	1
\$ 69	\$ 126	\$ 174	\$ 163	\$ 532

\$ 69	\$ 51	\$ 63	\$ 183
18	7	22	47
87	58	85	230
6	1	19	26
93	59	104	256
87	58	85	230
54	54	59	167
20	22	39	81
—	—	—	—
\$ 161	\$ 134	\$ 183	\$ 478

Total Company provision (benefit) for income taxes from continuing operations
- Segment provision (benefit) for income taxes
- Provision (benefit) for income taxes related to special items from continuing operations
- Valuation Allowance (special item)
Provision (benefit) for Income Taxes not allocated to Segments excluding impacts of Special Items (a)

1st Qtr 2016	2nd Qtr 2016	3rd Qtr 2016	4th Qtr 2016	Year 2016
\$ (253)	\$ (54)	\$ (107)	\$ 1,337	\$ 923
(124)	(43)	(11)	(1)	(179)
(51)	15	(53)	23	(66)
—	—	—	1,346	1,346
\$ (78)	\$ (26)	\$ (43)	\$ (31)	\$ (178)

1st Qtr 2017	2nd Qtr 2017	3rd Qtr 2017	Year 2017
\$ 34	\$ 41	\$ 141	\$ 216
50	46	106	202
—	—	(1)	(1)
—	—	41	41
\$ (16)	\$ (5)	\$ (5)	\$ (26)

Consolidated effective tax expense (benefit) rate on continuing operations
Adjustments to consolidated effective tax rate:
Impact of Libyan operations
Valuation Allowance
Consolidated effective tax expense (benefit) rate on continuing operations rate excluding Libya and Valuation Allowance (a)

1st Qtr 2016	2nd Qtr 2016	3rd Qtr 2016	4th Qtr 2016	YTD 2016
(41)%	(28)%	(34)%	2,907 %	79 %
1 %	3 %	3 %	(1,444)%	—%
—%	—%	—%	(1,512)%	(115)%
(40)%	(25)%	(31)%	(49)%	(36)%

1st Qtr 2017	2nd Qtr 2017	3rd Qtr 2017	YTD 2017
213 %	37 %	31 %	37 %
(229)%	(30)%	(24)%	(32)%
—%	—%	(7)%	(5)%
(16)%	7 %	—%	—%

(a) Non-GAAP financial measure.

E&P			
Average NYMEX Prompt WTI Oil Prices			
(\$/barrel)	2015	2016	2017
JAN	47.33	31.78	52.61
FEB	50.73	30.62	53.46
MARCH	47.85	37.96	49.67
APR	54.63	41.13	51.12
MAY	59.37	46.80	48.54
JUNE	59.83	48.85	45.20
JULY	50.93	44.80	46.68
AUG	42.89	44.80	48.06
SEPT	45.47	45.23	49.88
OCT	46.29	49.94	
NOV	42.92	45.76	
DEC	37.33	52.17	
AVG	48.76	43.47	49.36

E&P			
Average NYMEX Settlement Natural Gas Prices			
(\$/mmbtu)	2015	2016	2017
JAN	3.19	2.37	3.93
FEB	2.87	2.19	3.39
MARCH	2.89	1.71	2.63
APR	2.59	1.90	3.18
MAY	2.52	2.00	3.14
JUNE	2.82	1.96	3.24
JULY	2.77	2.92	3.07
AUG	2.89	2.67	2.97
SEPT	2.64	2.85	2.96
OCT	2.56	2.95	
NOV	2.03	2.76	
DEC	2.21	3.23	
AVG	2.66	2.46	3.17

E&P			
Average Brent (Europe) Oil Prices			
(\$/barrel)	2015	2016	2017
JAN	47.76	30.70	54.58
FEB	58.10	32.18	54.87
MARCH	55.89	38.21	51.59
APR	59.52	41.58	52.31
MAY	64.08	46.74	50.33
JUNE	61.48	48.25	46.37
JULY	56.56	44.95	48.48
AUG	46.52	45.84	51.70
SEPT	47.62	46.57	56.15
OCT	48.43	49.52	
NOV	44.27	44.73	
DEC	37.97	53.32	
AVG	52.35	43.55	51.82

E&P			
Average Bloomberg ^(a) Mont Belvieu Natural Gas Liquids Prices			
(\$/barrel)	2015	2016	2017
JAN	17.29	12.81	23.08
FEB	19.20	13.30	25.42
MARCH	18.68	15.53	20.75
APR	18.83	16.23	21.71
MAY	17.90	17.85	21.41
JUNE	16.30	18.46	19.95
JULY	15.96	16.95	21.61
AUG	15.14	16.47	23.90
SEPT	16.47	17.76	26.23
OCT	16.89	20.87	
NOV	16.35	18.92	
DEC	14.61	23.09	
AVG	16.94	17.40	22.61

E&P			
Average Bloomberg ^(a) Conway Natural Gas Liquids Prices			
(\$/barrel)	2015	2016	2017
JAN	16.93	12.19	24.20
FEB	18.60	12.46	23.37
MARCH	17.67	13.84	18.95
APR	17.20	15.29	20.23
MAY	16.12	16.89	19.88
JUNE	14.79	17.45	18.61
JULY	13.93	15.28	20.19
AUG	13.68	15.00	22.52
SEPT	15.50	16.42	24.01
OCT	15.82	20.01	
NOV	15.10	18.24	
DEC	13.57	22.72	
AVG	15.70	16.35	21.26

E&P			
Average Bloomberg ^(b) LLS St. James			
(\$/barrel)	2015	2016	2017
JAN	48.82	32.83	54.03
FEB	55.30	32.47	55.14
MARCH	54.38	40.08	51.39
APR	60.70	42.59	53.15
MAY	64.96	48.72	50.57
JUNE	63.24	50.60	47.22
JULY	54.72	46.42	48.99
AUG	47.12	46.32	51.04
SEPT	48.62	46.83	54.88
OCT	47.33	51.36	
NOV	44.39	46.69	
DEC	38.90	53.53	
AVG	52.33	45.02	51.72

(a) Bloomberg Finance LLP: Y-grade Mix NGL of 50% ethane, 25% propane, 10% butane, 5% isobutane and 10% natural gasoline

(b) Bloomberg Finance LLP: LLS St. James